Exhibit 113
Bichsel under pressure!

---Original Message---
From: ROTHERMUND, H.C.
Sent: Sunday, October 29, 2000 5:27 PM
To: BICHSEL, MATTHIAS M. /SIEP /EPT-D 177284
Subject: Angola - Reserves LE 3Q00

Matthias,

Below please find a good summary by Sue Lovelock and Remco Aalbers on the reserves situation in Angola. As mentioned to you on earlier occasions, there is a critical need for EP to be in a position to book these reserves in 2000. SDS plays a key role in this. Grateful you keep very close to this.

Regards
Heinz

---Original Message---
From: Aalbers, Remco R.D.
Sent: 27 October 2000 17:27
To: ROTHERMUND, H.C.
Cc: LOVELOCK, S.; Simon, Grigore G.; PARRY, G.
Subject: Angola - Reserves LE 3Q00

Heinz,
Understand from Sue that you would like to get an update on the Angola reserves position. She had to leave before the numbers were finalised so she asked me to send this.
Regards,
Remco

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107669184
Proved Reserves LE - 293 mln bbl
This number is LE Shell PSC entitlement for the first hub
(Plutonio/Gallo/Paladio/Cromio/Cobalto).
Plutonio estimates are under downward pressure as technical evaluation
continues in Houston, in this case static modelling. Revision here may drop
proved reserves to 265 mln bbl (being challenged). There is still some additional
upside for Cobalto (if no gas is encountered) of 30 mln bbl, the well is currently
being drilled, resulting in an upward range for proved reserves of 295 mln bbl. LE
is still achievable.
Booking of any reserves is based on commerciality and here team is making
progress. Positive NPV looks possible, (although peer review in Houston still in
progress). Although current position does not meet screening VIR (which is being
worked), this alone would not prevent reserves booking, which is based on
commerciality test. Notional Development Plan is part of model, so in progress.
Angola Team will maintain pressure on SDS in Houston.
We understand that BPA is not under any pressure to book further reserves this
year, so will not book Block 18 reserves. Their target remains FID date (Sanction
in BP's terminology), which overall is still good news for Shell. It would have been
helpful if they also booked Blk 18, but understand we have deviated from
partners before in our booking of proved reserves.
Another booking test is move from exploration licence to production licence.
Team have reviewed PSC. View is that as long as venture declares commercial
project within 24 months from formal notice of discovery there is automatic right
to 25 year production licence. Formal Notices will no doubt be required, but there
seems nothing legal to prevent reserves booking. Production term is long enough
to support booking of reserves. Proved reserves booking will be visible externally
and therefore available to Angolan Govt etc. We would not necessarily want to
have this be seen as trigger FID for production licence and be committed to
development expenditure. This is issue raised before, but not concluded - we
really need to watch carefully. Will take up with team, Gordon and Martijn on
return.
SFR Maturation to expectation reserves LE - 367 mln bbl
Expectation reserves of 367 mln bbl is for 1st hub and includes same fields as
above. Similar to proved reserves there is pressure on the Plutonio expectation
estimate which might drop to SFR maturation to 328 mln bbl, again possible
upside for Cobalto of some 40 mln bbl to 368 mln bbl.
Given move within same year from SFR maturation to proved reserves we will
get some bbls in both SFR maturation and proved reserves additions.
Good news.
Susan Lovelock