Exhibit 94
2002 SEC RESERVES AUDIT BRUNEI - CONCLUSIONS
AUDIT CONCLUSIONS - INTRO

- Reminder:
  Audit is about reserves procedures, not a comprehensive (VAR) review!
  Audit opinion is based on comparison with Group guidelines and with practice in other QUs

- Excellent preparation for audit by RE staff – best seen to date

- Very good progress in studies and field maturation efforts over the last decade
  - Result of dedicated study effort, helped by new technology

- Significant breakthroughs in Technology and cost control:
  - Seismic acquisition: 3D, OBC
  - Petrel geological modeling: major advance in quality and speed of results
  - Widespread use of MoReS and GFPT reservoir / planning models
  - Through-tubing RST logs to track dynamic fluid levels
  - Major well drilling cost reductions and target/trajectory improvements
  - Reserves developed per well drilled do not show a decline yet
AUDIT CONCLUSIONS - PROVED vs EXP’N RESERVES

- BSP’s historical leading role in probabilistic reserves estimation (from 1970’s) now overtaken by events
  - Method is designed for new fields, too conservative for mature fields (difficult to reflect dynamic performance in static parameter distributions)
  - New Group guidelines recommend deterministic estimation - not followed by BSP
  - PU sensitivities re raising (Proved) reserves were an issue – now addressed
  - Increased tax payable by BSP if reserves are raised – resolve is needed

- Established method of determining Proved developed reserves from Expectation volumes (P/E ~ 75%) is arbitrary, too conservative and not in line with Group guidelines
  - Need to move to a ‘growth to Expectation’ with growing field maturity
  - Target should be Proved ~ 90% of Expectation at Company level (cf other OUs)

- Proved undeveloped reserves must be simulator-derived from (initially) realistic P85 performance scenario of Expectation volumetrics - later updated with field performance

- Probabilistic addition (from reservoir to field level) not recommended:
  - Effect of reservoir changes on field volumes becomes intransparent – audit trail issue!
  - Necessary dependency assumptions may become arbitrary – audit trail issue!
  - Becomes unnecessary if we follow Group guidelines at reservoir level (Proved ~ Exp’n)
AUDIT CONCLUSIONS - ‘LEGACY’ RESERVES

- Originating from ‘antiquated’ method of determining reservoir ultimate recovery (UR) from recovery factor assumption, from an analogue or, at best, from a crude simulation study
  - Undev’d reserves (UDR) equated to difference between UR and dev’d reserves (DUR)
  - Undeveloped well targets / forecasts, economic evaluation rarely available
  - In some small undev’d fields economics are marginal, but now deemed out of date
  - In other cases (Champion!) UDRs became negative when UR was overtaken by DUR
  - Proved ‘legacy’ reserves are small (9% of Exp’n undev.reserves, ~ 3% of Proved?)

- Historical reluctance to make a ‘clean sweep’:
  - Avoid major reserves swings
  - Crossflow an issue, needing an area-wide, not individual reservoir resolution
  - With up to 4000 reservoirs, not an easy task in BSP
  - Effort made in 2000/2001 and proper project now started and resourced to address this

- Simulation study the only proper way of maintaining accuracy in both developed and undeveloped reserves - now the norm in the large majority of OUs
  - Reserves coverage of simulation models in BSP is progressing (now 70%)

- Recommend to make the ‘clean sweep’ when we upgrade proved developed reserves
  - Set URs equal to DURs, unless we have well targets and forecasts for UDRs
  - Maintain marginally economic UDRs if we are confident that they can be improved
AUDIT CONCLUSIONS - OTHER

- BSP has historically been strong on reserves audit trails – confirmed in the audit
- Very good consistency with Finance reporting (annual production, UPFs)
  - Good cooperation between FAC and reserves coordinator
- Licence extension (first in 2003) not seen as an issue
  - Full confidence that extension terms will be successfully agreed

- Overall audit conclusion: Satisfactory