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SIMON HENRY, October 16th, 2006

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Q Do you recall if you ever discussed the premature -- withdrawn. Excluding Project Rockford, do you recall if you ever discussed the booking of proved reserves at Block 18 prior to FID with Ms. Boynton?

A I don't recall discussing it with Judy Boynton.

Q With regard to Ehra, do you recall discussing the booking of proved reserves prior to FID with Mr. Watts, excluding Project Rockford?

A No.

Q Do you recall having any such conversations with Ms. Boynton, excluding Project Rockford?

A No.

Q Do you recall discussing the booking of proved reserves at Gorgon prior to FID with Mr. Watts, excluding Project Rockford?

A I was aware at some point that one of the reasons that reserves had been booked at Gorgon at that time was the existence of negotiations and a Letter of Intent for LNG sales, and I do not recall what my source of that information was. It may have been Mr. Watts.

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SIMON HENRY, October 16th, 2006

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Q Do you recall approximately when that was, when that conversation that may have been with Mr. Watts occurred?

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MR. SMITH: Objection to form.

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THE WITNESS: I'm not sure I do. I was

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aware broadly during 2003 of that, and it's

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possible that Sir Philip was one of my sources.

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It's also possible it could have been somebody

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else. It would not have been Judy.

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BY MR. MACFALL:

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Q Do you know who was head of EP at the time the reserves were booked at Gorgon?

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A 1997?

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Q Yes, that's correct.

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A The straight answer is: Nobody. There was no accountable Chief Executive of the EP

Was there a member -- withdrawn. Did

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Business.

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Mr. Watts have a role with regard to the operation of EP during that period?

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A Yes, he did. That was a Business

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Committee that was responsible for running the EP

Business, and Mr. Watts was a member of that

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committee. He was actually technically the most

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SIMON HENRY, October 16th, 2006 1 :50:52 2 04:50:58 3 04:51:01 4 04:51:01 5 04:51:04 6 04:51:16 7 04:51:19 8 04:51:21 9 connection with EP? 04:51:23 10 Α 04:51:25 11 04:51:27 12 04:51:31 13 04:51:36 14 04:51:41 15 04:51:47 16 04:51:49 17 Q 04:51:51 18 04:51:55 19 04:52:01 20 04:52:06 21 04:52:15 22 Q 04:52:18 23 Α Yes, I am.

senior member of that committee, because he was a Managing Director whose sphere of responsibility included EP, but he was not the Chief Executive running EP. He had no executive authority over the activities of the EP Business in 1997.

How is it that you know he had no executive authority during that period in

Because the same -- I was working in Downstream at the time, and the same Business Committee construct was being used to manage the Downstream. We had the same structure with Steve Miller as the Managing Director with responsibility for Oil Products, and it drove us all nuts, because he had no executive authority.

How is it that you know that the same organization was in place with regard to EP?

The Governance Guide in the Group at the time indicated that the same governance structure applied to each of the Businesses.

Are you familiar with the ARPR process?

MR. FERRARA: I notice that you're now moving into a new area, and since we're going to

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SIMON HENRY, October 16th, 2006

be here tomorrow, is there a chance we might want

to wrap up around 5:00 to give the witness a rest

and be fresher for tomorrow?

MR. MACFALL: Why don't we go off the record and let's discuss that.

MR. FERRARA: Okay.

THE VIDEOGRAPHER: We are going off the record. The time is  $4:53~\mathrm{p.m.}$ 

(Whereupon, a short recess was taken.)

THE VIDEOGRAPHER: We are back on the record. The time is  $5:10~\mathrm{p.m.}$ 

## BY MR. MACFALL:

Q Mr. Henry, prior to the break I was asking if you were familiar with the ARPR process at Shell.

- A Yes, I am familiar.
- Q And could you please describe that process for me.

A It stands for the Annual Review of
Petroleum Resources, and it's an annual exercise
collecting all information on the petroleum
resource and resource base throughout the company,
including proved reserves but not limited to
proved reserves. And data is collected from a

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SIMON HENRY, October 16th, 2006

field or an asset level upwards aggregated in
countries, aggregated in geographical regions, and
eventually aggregated at the global level. It
takes place at the end of the year with returns at
the global level in mid January, and the data and
information that is provided in that process is
used, amongst other things, as the basis for the
reserves related reporting in the 20-F, the
supplementary oil and gas information reporting.

- Q The 20-F is a form that's filed with the SEC in the United States, correct?
  - A That is correct.
- Q Are proved reserves specifically reported in the 20-F?
  - A They are.
- Q During the time period that Mr. Watts was a member of the committee overseeing EP, specifically 1996, '97, do you have any understanding of how the ARPR process was conducted at EP?
  - A Not in '96 and '97, no, I don't.
- Q And I believe you stated that you had -- withdrawn. I'm sorry. Could you please tell me again where it was that -- what position you held

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SIMON HENRY, October 16th, 2006 at Shell in 1997.

A I was the Shareholder Finance Advisor in the Downstream Business for Asia Pacific, working in London.

Q I believe you previously stated that organizationally that Business was similar structured to EP at that time; is that correct?

A I believe it was, yes.

Q Could you please tell me how the ARPR process, if you know, was handled in the Downstream Business in the Asia Pacific market in which you were employed during that period.

A The Downstream Business has no equivalent of proved reserves, although it was entirely an EP process.

Q Do you know if Mr. Watts in 1997 was informed of the proved reserves that had been booked at EP?

A No, I don't know.

Q Going back now to the follow-up meetings that were conducted following the Group Strategy Presentations, were those different than the periodic roadshows that were conducted by Shell?

A Not in any material aspect.

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SIMON HENRY, October 16th, 2006

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Q Were the roadshows separate presentations or separate meetings with investors? Were they different than the follow-up meetings?

The follow-up meetings to the Group Strategy meeting would typically build on the presentation that had just taken place. Roadshows that took place at different times of the year would either follow another presentation, such as the Business Strategy Presentation or, for example, one of the presentations at a Merrill Lynch conference or a Credit Suisse conference, and or they would just be scheduled in in a period when we could talk to the market, and we would use material based on whatever the last public statement had been, which was quite often the previous Quarterly Results Announcement, but the meetings themselves were basically the same format wherever we went.

Q Were there -- withdrawn. represented senior management, if anyone, at those roadshows?

In any given year we would try to give all of the Managing Directors an opportunity to talk to the market for two reasons. One, it was

1 :15:20 2 05:15:23 3 05:15:25 4 05:15:28 5 05:15:30 6 05:15:34 7 05:15:37 8 05:15:44 9 05:15:49 10 05:15:53 11 05:15:59 12 15:16:02 13 05:16:05 14 05:16:07 15 05:16:12 16 05:16:16 17 05:16:19 18 05:16:20 19 05:16:24 20 05:16:26 21

SIMON HENRY, October 16th, 2006 good that the market had some face-to-face time with each of them, which is about building credibility, but also so that each of those senior executives came face to face with the owners of the company and heard their concerns directly, so we would aim for at least one day of meetings for each of them. We would -- we aimed to do maybe 150, 200 meetings a year typically five meetings a day, so we need 40 days. We would be given probably half of those days by Sir Philip and Judy Boynton in their schedule, so they would give us that time, so they would do maybe half of the meetings. The Managing Directors would do some, and occasionally we would use other senior executives or myself from IR, depending on the size and materiality of the investors we were visiting. Now, 150 days of meetings, was that conducted after the Group Strategy Presentation?

exclusive of the follow-up meetings that were

MR. SMITH: Objection to form. didn't say 150 days.

BY MR. MACFALL:

Q I'm sorry. 150 meetings.

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SIMON HENRY, October 16th, 2006

A Around 40 days was our planning basis.

That would include the follow-up meetings to the

Group Strategy Presentation, which may be eight to
ten days.

Q I believe we discussed some of the metrics that were discussed at various meetings with analysts investors, such as ROACE and UFDC.

Do you recall -- and RRR. Do you recall if there were others that were discussed throughout your tenure at Investor Relations?

A High on the agenda for most of the period was production growth and production and all subsidiary contributors to production, such as decline rates and new projects. Capital investment levels, how much do we invest, was discussed all through the period. The potential earnings or cash flow per barrel that could be generated from a given project or part of the portfolio would be discussed. The LNG —

Liquefied Natural Gas — sales volumes and the corresponding growth would be discussed.

Refining, uh, refining margins. Sales volumes in the Oil Products Business. Refinery reliability.

Dividend levels. Levels of share buy-backs.

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SIMON HENRY, October 16th, 2006

Gearing on the balance sheet and levels of operating expenditure for the individual Businesses, usually in terms of a unit of op-ex, operating expenditure per barrel. I think that's the broad set. There were from time to time other underlying indicators, but that's probably the totality.

I didn't mention Debt Adjusted Cash Flow.

Q With respect to Debt Adjusted Cash Flow, could you please explain for me your understanding of that metric.

A That metric is a measure of the cash that can be generated by the Business before reinvestment, adjusted for any debt in the Business, so deducts any interest payments that are included in the earnings of the Business. It is used by analysts to ascertain the quality of the current business and the amount of cash that is likely to be available either for reinvestment or for payout to the shareholders as dividend.

Q Is there a relationship between DACF and Discounted Cash Flow as reported in the Group's 20-F?

	Pag	e 210
1	SIMON HENRY, October 16th, 2006	,
5:21:00 2	MR. SMITH: Objection to form.	
05:21:02 3	THE WITNESS: The simple answer is no.	
05:21:22 4	BY MR. MACFALL:	
05:21:22 5	Q During your tenure at Investor Relations	
05:21:29 6	were there periodic meetings conducted for Shell	
05:21:34 7	executives in Houston, Texas? Let me rephrase	
05:21:39 8	that. Were there periodic meetings conducted for	
05:21:42 9	Shell executives which were held in Houston,	
05:21:46 10	Texas?	
05:21:47 11	MR. SMITH: Objection to the form. You	
05:21:49 12	mean IR meetings or just any meetings of any kind?	
05:21:54 13	MR. MACFALL: Any meetings of any kind.	
05:22:00 14	MR. SMITH: Shell executives in Houston.	
05:22:01 15	BY MR. MACFALL:	
05:22:02 16	Q Were you aware of something called	
05:22:03 17	"Shell Days"?	
05:22:04 18	A "Shell Days"? You mean Group Days in	
05:22:08 19	Shell Business Week?	
05:22:12 20	Q Yes. I'm sorry. Yes. And could you	
05:22:14 21	please describe what that is.	
05:22:16 22	A I'll make this easy for you.	
05:22:18 23	Q Thank you.	
05:22:19 24	A At the end of May, roughly, each year,	

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there is a meeting held, a series of meetings held

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SIMON HENRY, October 16th, 2006 :22:28 2 called collectively "Business Week." One day in 05:22:32 3 that week is known as the Group Day, where about 05:22:35 4 350 executives meet, hear from the senior 05:22:43 5 executives, state of the nation concerns, 05:22:47 6 challenges, what keeps them awake at night at that 05:22:50 7 point in time. Most years -- in fact, all years 05:22:53 8 that I'm aware of -- another day would be taken 05:22:56 9 up, at least one day, by what are called the 05:23:00 10 Business Days, where people from the EP Business 05:23:03 11 have a meeting with the Leadership Team, and 05:23:06 12 that's around 120 people. The Downstream people 05:23:10 13 will meet with their Leadership Team, and around 05:23:13 14 those big meetings there are many other smaller 05:23:18 15 meetings that take place as well, and that's been 05:23:20 16 happening now for around ten years. 05:23:25 17 Were these meetings typically conducted Q 05:23:27 18 in Houston? 05:23:29 19 Recently they have been conducted in A. 05:23:31 20 Houston. 05:23:32 21 Q What do you mean by "recently"? 05:23:35 22 Α Since about 2000. I've only been going 05:23:40 23 to them since 2001. All the ones that I've 05:23:43 24 attended may have been in Houston. There is a 23:48 25 smaller more exclusive event in December, which is

simon HENRY, October 16th, 2006

the more senior subset of people of that group

that is held in the Netherlands in December, so

1've attended all of those in December, and I've

sized:03 5 attended in Houston in May. Prior to 2000 I am

certainly aware that some years they were held

sized:05:24:10 7 elsewhere.

Q Mr. Henry, I'd like to backtrack for one moment. I'm sorry. With respect to the metrics that you described that were discussed during your tenure at IR, one I believe is Cash Flow Per Barrel, correct? Cash Flow Per Barrel?

A That's correct.

Q Can you tell me if Cash Flow Per Barrel is related to Discounted Cash Flow.

MR. SMITH: Objection to form.

THE WITNESS: No, it's not.

## BY MR. MACFALL:

Q Could you describe for me what Cash Flow Per Barrel -- or your understanding of that metric.

A The Cash Flow Per Barrel is essentially the Debt Adjusted Cash Flow per barrel of production, sometimes adjusted for working capital movements, but it depends who's, who's doing the

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SIMON HENRY, October 16th, 2006 analysis.

> Q Thank you.

In addition to the roadshows and the formal presentations that you have previously described, did Shell ever conduct field trips for analysts and investors?

- Yes, we did.
- Do you recall if any of those field trips occurred in Houston and Canada?
  - Yes. One did.
- Q Do you recall approximately when that was?
  - A October 2002.
  - Q Did you participate in that field trip?
  - I did. A
- Could you describe for me briefly your participation or your role with regard to that field trip.

A My main role was deciding to hold the field trip in the first place as part of the communication strategy. We had not held a field trip since I think 1999, and field trips were typically a good way to improve relationships with investors and analysts and give them an

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SIMON HENRY, October 16th, 2006 opportunity to see some of the hardware.

We had had a mini field trip in Malaysia in 2001, early 2001, that I was involved in, but that was only a relatively small event, so 2002 was an opportunity to take analysts to the Oil Sands activity in Canada, which was a major strategic place for Shell. The assets were nearly complete, expected to start up in early 2003, and it was particularly for the European analysts who knew little or nothing about the Oil Sands activity in Canada, and a great opportunity to let them see what the business was about, where a lot of our money was being invested. So the prime reason for deciding on the trip was Oil Sands and its major contribution to strategy in the future.

Having decided that it would be a good idea to take the analysts to Canada -- which, by the way, was second choice to Nigeria, but we had an issue around security. Having decided to take them to Canada, we felt North America -- this was the year, a year or so after we had done the Chevron/Texaco deal and increased our Downstream presence, and about six, seven months after we had done the Pennzoil/Lubricants acquisition in the

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SIMON HENRY, October 16th, 2006 Downstream North America, it was clear from our reported performance that the Downstream performance in North America was an underperforming business for Shell relative to competitors, so we felt it would be worthwhile doubling up the locations and going to Houston to let the Downstream guys talk about the Downstream Business.

They had set themselves a target of a billion dollars of earnings after the U.S. Downstream Business, and there was skepticism about whether that could be delivered, and we felt taking the analysts down to Houston and giving them a chance to talk to the senior executives in the Downstream Business would be a good way of helping to address some of that concern.

That was the strategy that was agreed or developed by me, agreed with Sir Philip and Judy, and then having got that agreement, we passed over the party-planning to David Sexton, given that he was North America-based, and David put together the logistics and the program, and we worked as an IR team across the different Businesses that would actually present.

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SIMON HENRY, October 16th, 2006

Having gotten the analysts in Houston, we did also feel it was worth sharing the state of the U.S. EP Business as well, so we actually did a presentation on the EP and technology during the visit. So my role was driver strategy overall, get the messages, the consistent messages right, make sure we invited the right people, and effectively the host of the whole field trip.

Do you recall approximately how many analysts and investors attended that field trip?

It varied during the -- it went up to 60 in total around Houston, but they didn't all get to Canada. It was around 45 went to Canada, I believe.

Q Now, you reference the attendance of European analysts at this field trip. Do you recall approximately how many analysts from Europe attended this field trip?

Probably around 35. 35, 40.

Generally do you recall if all of the European analysts attended both in Houston and in Canada?

Most of the Europeans did. A

Did you have a role in deciding who to

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SIMON HENRY, October 16th, 2006 invite to attend the field trip?

> Yes, I did. Α

How is it that you decided who to invite?

It was a combination of the sell side equity analysts and the buy side investors. invited all of the major sell side analysts who were prime coverage on Shell for any material, uh, material investment bank or research house. That would have been the majority, but we also tried to limit it to one person per brokerage rather than two or three.

We also wanted to invite around 30 of the representatives from up to 30 of the major investors, um, split between Europe and the U.S., and it was an iterative process, having been through the top 30 investors and which sell side analysts would come to the final invitation, but we wanted a good balance between the three markets that we work in and between sell side and buy side.

- Were formal presentations made to the analysts and investors during this field trip?
  - A Yes, they were.

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SIMON HENRY, October 16th, 2006

Q Who were those presentations made by?

A I have to stretch my memory here, but
the first day was Downstream, so Paul Skinner, the
Managing Director who was responsible for Oil
Products, would have kicked off. I believe
Russell Kaplan presented on retail. I believe
David Parrot (phonetic) presented on Lubricants.
And we visited Deer Park Refinery where Tim Hake,
the refinery manager, talked about the Refining
Business.

On the second day I believe we had two presentations from the EP sector, Raoul Restucci, who ran the U.S. EP Business, and John Darley, who ran the Global Technology Division within EP. And then we flew to Canada where, before we visited the mine site, we had presentations from the Chief Executive in Canada, Clive Mayner (phonetic). No, it wasn't Clive Mayner. I think it was Tim Faithful. And from the head of the Oil Sands Project, Neal Camata. So probably six, seven, eight, eight presentations.

Q How long did the investors and analysts stay in Houston during that field trip?

A Before we started the field trip it was

		Page 219	)
· 1 <sub>1,1</sub>	SIMON HENRY, October 16th, 2006		
5:34:37 2	a day and a half in Houston.		
05:34:39 3	Q And how long in Canada?		
05:34:41 4	A A day and a half.		
05:34:50 5	Q Do you recall, separate and apart from		
05:34:54 6	any formal presentations, having discussions with		
05:34:56 7	any analysts concerning Shell's operations during		
05:35:00 8	the course of that field trip?		
05:35:03 9	A On any subject?		
05:35:05 10	Q Yes.		
05:35:06 11	A Many. That was the purpose for me.		
05:35:17 12	Q Did Mr. Watts attend that field trip?		
05:35:19 13	A No, he did not.		
05:35:21 14	Q Did Ms. Boynton?		
05:35:25 15	A I don't remember. She may have been		
05:35:27 16	present at a lunch or a dinner, but she did not		
05:35:30 17	take formal part in that presentation.		
05:35:33 18	Q Did Mr. van der Vijver attend that field		
05:35:37 19	trip?		
05:35:37 20	A I believe he did attend one of the		
05:35:42 21	lunches or the dinners.		
05:35:44 22	Q Do you recall if Mr. van der Vijver		
05:35:46 23	participated in a formal presentation?		
05:35:49 24	A I don't believe he did, not in the		
35:51 25	formal presentation.		

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SIMON HENRY, October 16th, 2006

Q Do you recall him making any informal presentations?

- A No, I don't.
- Q During the course of your various conversations with analysts during that field trip, do you recall discussing Shell's Reserves Replacement Ratio?

A I don't recall specifically, but given the timing, it's quite possible that that subject was discussed.

Q I take it from your answer you don't recall specifically what was said.

A There were 60 odd of my customers there. It was my aim to do all of them and communicate with all of them in a three-day period. I really don't remember who said what.

Q During that time period do you recall if Shell had a communication plan or strategy in place specifically with regard to the Reserves Replacement Ratio issue?

MR. SMITH: Objection to form and foundation.

THE WITNESS: The permanent strategy was at a much higher level than any given indicator.

1 SIMON HENRY, October 16th, 2006 :37:15 2 Within the plan and the strategy there would be 05:37:18 3 either a Position Statement or a Q&A on any 05:37:22 4 particular issue, and reserves and Reserves 05:37:27 5 Replacement Ratio was one of the issues that 05:37:28 6 formed part of the overall pack. The overall 05:37:33 7 strategy and plan was at a higher level than any 05:37:37 8 one indicator. 05:37:39 9 BY MR. MACFALL: 05:37:39 10 Do you recall if there was a Position 05:37:40 11 Statement with respect to Shell's Reserves 05:37:43 12 Replacement Ratio? 05:37:43 13 Α Yes, there would have been. 05:37:45 14 Okay. Do you recall what that Position 05:37:46 15 Statement was? 05:37:49 16 MR. SMITH: You're talking about 05:37:50 17 October 2002 time frame? 05:37:52 18 BY MR. MACFALL: 05:37:53 19 0 I am. 05:37:54 20 I believe it would be along the lines of 05:37:56 21 we replace, we aim to replace every barrel that we 05:38:02 22 produce, or words to that effect, over time. 05:38:09 23 That Position Statement, was that 05:38:12 24 something that was communicated to senior 38:15 25 executives at Shell in terms of what they should

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. 1	SIMON HENRY, October 16th, 2006		
5:38:20 2	say to analysts or investors concerning the		
05:38:24 3	Reserves Replacement Ratio?		
05:38:25 4	MR. SMITH: Same time frame?		
05:38:27 5	BY MR. MACFALL:		ŧ
05:38:27 6	Q During the same time frame. I'm sorry.		
05:38:29 7	Thank you.		
05:38:30 8	A Yes, it was.		
05:38:47 9	Q As distinct from the Reserves		
05:38:50 10	Replacement Ratio, do you recall if the issue of		
05:38:52 11	proved reserves came up during the course of any		
05:38:54 12	of your conversations with analysts or investors		
05:38:56 13	during that field trip?		
05:38:59 14	A Do you mean proved reserves as already		
05:39:01 15	reported rather than the dynamic ratio of what you		
05:39:06 16	add in a given period?		
05:39:08 17	Q I meant at all, but we can break it down		
05:39:10 18	that way. First as reported, do you recall if		
05:39:12 19	that was discussed?		
05:39:15 20	A I don't recall, but it's unlikely.		
05:39:17 21	Q Do you recall if proved reserves was		
05:39:19 22	discussed on a forward-looking basis?		r Er o
05:39:26 23	A Likely it would have been in particular,		
05:39:30 24	because the Oil Sands project we took them to		
39:35 25	visit, despite spending lots of money and		

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SIMON HENRY, October 16th, 2006

producing lots of oil, did not actually enable us
to book any proved reserves at all, because they
did not qualify under SEC guidelines. So one of
our objectives was to take them to a major
investment that would produce oil, but not
actually add any reserves at all.

Q Separate and apart from that project, do you recall if proved reserves was discussed with any of the analysts or investors on a forward-looking base?

A Not specifically, but it's almost certain that it was discussed then that the general statement -- if you understand Business, that you need to replace every barrel that you produce would have been discussed. It's also likely that the exploration activity in the Gulf of Mexico would have been discussed as a possible source of future reserve additions.

Q Do you recall if Nigeria was discussed in connection with potential proved reserves for Shell during that field trip?

A During that field trip? I don't recall, and it's relatively unlikely that it was discussed.

Page 224 1 SIMON HENRY, October 16th, 2006 :41:08 2 Do you recall having conversations with Q 05:41:12 3 analysts or investors at any time concerning the 05:41:17 4 booking of proved reserves at Nigeria or in 05:41:20 5 Nigeria? 05:41:29 6 A Not before Project Rockford. 05:41:44 7 Prior to or excluding Project Rockford, 0 05:41:48 8 were you aware that there was a moratorium on the 05:41:54 9 booking of proved reserves in Nigeria? 05:42:00 10 Α For on-shore Nigeria, not the off-shore 05:42:04 11 project. 05:42:05 12 0 Correct. 25:42:06 13 Α I can't remember when I became aware of 05:42:08 14 that, honestly. 05:42:09 15 Q Do you recall if it was prior to Project 05:42:13 16 Rockford or during Project Rockford that you first 05:42:17 17 became aware of that? 05:42:23 18 I was certainly aware during Project 05:42:24 19 Rockford. I honestly don't remember being aware 05:42:28 20 of that prior to Project Rockford itself. 05:42:32 21 issues that did discuss were about production and 05:42:37 22 production growth from Nigeria and our capability 05:42:42 23 to deliver that production growth.

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Was there a concern about Shell's

ability to deliver production growth in connection

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SIMON HENRY, October 16th, 2006 with Nigeria?

A Amongst Investor Relations, yes, because we were aware of the growth projections for Nigeria. In fact, we had shown them to the outside world and they were in the public domain, and what growth do you expect from Nigeria, and it was quite significant. It was a significant part of our future growth profile, and our concern was that will we actually deliver it, because it's such a significant piece.

Q During your tenure at IR do you recall if Nigeria was delivering the level of production as established in those targets that were shared with the outside world?

A By and large, no, it wasn't; hence the concern from IR as to whether it would continue to do so in future.

Q Did investors or analysts express any concern with regard to that issue?

A Production growth generally, yes. It wasn't always apparent to them that Nigeria was a major cause of a shortfall, although we did, at least in the 20-F report, by country production, so from time to time we did get questions about

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SIMON HENRY, October 16th, 2006 Nigeria specifically, production-related questions.

Did there come a time during your tenure at IR that Shell engaged in the acquisition of an entity known as Enterprise?

Α Yes.

Do you recall approximately when that --Q well, do you recall when that occurred?

Α The actual deal was announced publicly in 2002. We had been working on and off on that acquisition and other possibles for about three to four months, I personally being involved.

Q Could you please describe for me your role.

My role was primarily to give advice on market positioning and acceptance of the deal that we might do, depending on the price and what deal we were able to achieve, whether that would be perceived as a good deal or a bad deal by the market, what it would do for our competitive positioning, and as we approached the deal, the conclusion of the deal, to develop a communication program around the deal to our own shareholders.

I believe you stated that Enterprise was

1 SIMON HENRY, October 16th, 2006 :45:44 2 one of several acquisition candidates; is that 05:45:47 3 correct? 05:45:48 4 Α That is correct. 05:45:49 5 Who were the other acquisition 0 05:45:50 6 candidates? 05:45:52 7 Α Might I have to say? Do I need to say? 05:45:57 8 MR. FERRARA: Sorry. Are these things 05:45:59 9 that have been publicly announced previously by 05:46:02 10 Shell? 05:46:03 11 THE WITNESS: Not publicly by Shell. 05:46:05 12 MR. FERRARA: Then I'm not sure that 05:46:06 13 that's an appropriate thing to get into in this 05:46:08 14 I'm not sure what the relevance is to record. 05:46:11 15 this. 05:46:18 16 MR. MACFALL: I'm not sure that that's 05:46:19 17 an appropriate reason to withhold the information. 05:46:21 18 The deposition is under seal, but to accommodate 05:46:25 19 Mr. Ferrara, I won't pursue it. 05:46:29 20 BY MR. MACFALL: 05:46:30 21 With regard to the Enterprise 05:46:31 22 acquisition, did you monitor market reaction to 05:46:42 23 that transaction?

Yes, we did.

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Were you able to characterize the

1 SIMON HENRY, October 16th, 2006 :46:51 2 market's reaction to that acquisition as favorable 05:46:54 3 or unfavorable? 05:47:00 4 My characterization to people inside the 05:47:02 5 company at the time was that it was in general 05:47:07 6 unfavorable. Over time it became more favorable. 05:47:15 7 Was the market's reaction consistent 05:47:17 8 with -- withdrawn. Had you provided senior 05:47:24 9 management at Shell with advice with regard to the 05:47:30 10 potential market reaction concerning an 05:47:33 11 acquisition of Enterprise? 05:47:36 12 A Yes. 25:47:36 13 MR. SMITH: Objection to form. 05:47:40 14 BY MR. MACFALL: 05:47:41 15 0 Was the actual market reaction, 05:47:42 16 subsequent to that acquisition, consistent with 05:47:45 17 the advice that you had given to senior 05:47:47 18 management? 05:47:50 19 MR. SMITH: Objection to form. 05:47:55 20 THE WITNESS: By and large, yes. It was 05:47:57 21 consistent with the advice we had given, yes. 05:48:01 22 BY MR. MACFALL: 05:48:03 23 Were you told why Shell acquired 05:48:06 24 Enterprise?

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Yes.

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SIMON HENRY, October 16th, 2006

Q What were you told?

I was told several reasons. One, it was A pure and simply a good price for an asset in an area of activity that we knew well with good synergy. It was mainly a North Sea operation where we are already a well-established player, and it helped to prolong the life of our North Sea infrastructure and the North Sea capabilities that we had. And we bought it at a price at a time the oil price was \$18 to \$20. I agonized over what price we should be valuing it at. As it turns out, the price has averaged about \$45 to \$50 since then, so that's why the market sees it as a better deal over time, but it was explained as being a good asset to have with exposure to high oil prices relative to our average portfolio, because there was some assets in our portfolio that don't have exposure to high oil prices, so Enterprise helped address that balance. It also helped address production growth and added reserves.

Do you recall approximately how much in reserves it added to Shell?

Enterprise themselves were booking over a billion barrels of proved reserves. When we

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SIMON HENRY, October 16th, 2006
took it on and brought it through our reserves
guidelines, it was around 700 million. So they
had been more aggressively booking reserves than
Shell did.

Q Did Mr. Watts ever comment to you that the acquisition of Enterprise served as a gap filler with respect to Shell's proved reserves?

MR. MORSE: Objection to form.

THE WITNESS: We had discussions, and I don't recall whether it would be Mr. Watts or Walter or others, about strategically Shell's portfolio having a lot of assets three, four, five years away from production and the Enterprise filled the gap in that in terms of production and reserves, yes, but I don't recall if it was Sir Philip or others, but it was certainly part of the discussion.

## BY MR. MACFALL:

Q Do you recall if the market perceived -withdrawn. Did you receive feedback from the
market indicating that analysts believed that
Enterprise was acquired in order to improve
Shell's proved reserves position?

MR. SMITH: Objection to form.

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SIMON HENRY, October 16th, 2006

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THE WITNESS: We had a lot of feedback from the market, some of it good, some of it not so good. One of the things that would have been said is this was done to help address a low Proved Reserve Replacement Ratio, because by then we -this was two months after we had given figures for 2001, and this was -- that was the year I think we already discussed with a relatively low replacement ratio. So analysts would observe, it's added production, helps growth, it's added reserves, helped replacement ratio, and questions were mainly about had Shell paid too much for something that had, in their view, limited long-term strategic growth opportunities. was their main concern. BY MR. MACFALL:

Do you recall if there was any discussion with analysts or investors concerning the UFDC for Enterprise versus the UFDC for Shell?

Α No, I don't recall explicitly.

MR. MACFALL: Why don't we go off the record for a minute, please.

THE VIDEOGRAPHER: We are going off the record. The time is 5:53 p.m.

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SIMON HENRY, October 16th, 2006

(Whereupon, a short recess was taken.)

THE VIDEOGRAPHER: We are back on the record. The time is 5:57 p.m.

MR. MACFALL: I will note for the record that discussion having been had by and between counsel off the record, that we have decided to adjourn the deposition for today, to recommence tomorrow at 9:45 a.m.

THE VIDEOGRAPHER: This marks the end of Volume I in the deposition of Mr. Henry. The total number of tapes used today is three. We are going off the record. The time is 5:57 p.m.

(Signature having not been waived,

Volume I of the videotaped deposition of SIMON

HENRY was recessed at 5:57 p.m., to recommence at

9:45 a.m. the following day.)

Page 233 1 SIMON HENRY, October 16th, 2006 2 3 4 ACKNOWLEDGEMENT OF WITNESS 5 6 I, SIMON HENRY, do hereby acknowledge 7 that I have read and examined the foregoing 8 testimony, and the same is a true, correct and 9 complete transcription of the testimony given by 10 me, and any corrections appear on the attached 11 Errata sheet signed by me. 12 13 14 15 (DATE) (SIGNATURE) 16 17 18 19 20 22 23 24 25

	SIMON H	ENRY, October 16th, 2006		
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SIMON HENRY, October 16th, 2006

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CERTIFICATE OF SHORTHAND REPORTER -- NOTARY PUBLIC

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I, Laurie Bangart-Smith, Registered Professional Reporter, the officer before whom the foregoing deposition was taken, do hereby certify that the foregoing transcript is a true and correct record of the testimony given; that said testimony was taken by me stenographically and

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thereafter reduced to typewriting under my supervision; and that I am neither counsel for,

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related to, nor employed by any of the parties to this case and have no interest, financial or otherwise, in its outcome.

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IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this 17th day of October, 2006.

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My commission expires: March 14th, 2011

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"Haurie Benjart Smith

LAURIE BANGART-SMITH NOTARY PUBLIC IN AND FOR THE DISTRICT OF COLUMBIA