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SIMON HENRY, October 16th, 2006 Sachs; do you know?

- A He followed the activities of Shell.
- Q Are you aware if Goldman Sachs had any other analysts covering Shell during the time that you were at IR?
- A Yes. The prime coverage of Shell was in London through a gentleman called Mark Fletcher.
- Q Was that throughout the entire period of 2001 through 2004?
- A I think Mark was there for most, if not all, of that period.
- Q Are you aware of any brokerage houses who employed analysts to follow -- withdrawn. Did any of the brokerage houses that follow Shell have only a single analyst who followed the companies?

A The large brokerage houses typically have two, with the prime always being in London for the Shell coverage, maybe not prime in terms of the Oil and Gas sector for that brokerage house, but the -- if I look at Goldman's, Merrill Lynch, UBS, and Lehman Brothers, they all had a New York-based Oil and Gas team and they all had a London-based Oil and Gas team. The New York team brought research and sold it and brokered into the

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SIMON HENRY, October 16th, 2006 U.S. market, and the European Teams did the same for the European Team. Research written in the U.S. rarely crossed the ocean, because U.S.-based research, as I mentioned earlier, is entirely enumerate, and it's based on the last three months and the next three months. Europeans rarely use American analyst reports, so -- that's what they told us anyway. They use European research if they use research at all.

I don't believe that actually answered 0 the question, though. Were you aware of any brokerage houses that utilized a single analyst to follow Shell during your tenure at IR?

- A U.S.-based or Europe or anywhere?
- 0 Anywhere.

Α The smaller houses would all typically have one lead. Often they had a small team, one or two people, but in one location, so -- and ABN had one team based in Europe. It was only maybe the top ten who would have a team in both countries. We had around 40 analysts or brokerage houses following Shell.

- How about with respect to Royal Dutch? Q
- A There was -- nobody had separate

SIMON HENRY, October 16th, 2006

coverage for Royal Dutch and Shell Transport.

They all covered the Royal Dutch/Shell Group.

Now, I believe you previously had

Q Now, I believe you previously had indicated that Mark Gilman was an analyst or, at least while an analyst at First Albany, was the only analyst covering Royal Dutch/Shell for First Albany.

A That's correct.

Q First Albany and Mr. Gilman, I believe you also stated, were based in the United States?

A That's correct.

Q Were you aware of any other brokerage houses and analysts based in the United States who were the sole -- withdrawn. Are you aware of any brokerage houses that covered Royal Dutch/Shell where the only analyst covering the companies was based in the United States?

A There were others in addition to Mark, such as Karl Forsheimer, I think A.G. Edwards, and -- U.S., not Canada. Memory is beginning to fade now. Sorry. But there are -- there were other more boutique-style brokerage houses rather than those affiliated with an investment bank.

Q Are you aware if A.G. Edwards

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1 SIMON HENRY, October 16th, 2006 3:22:18 2 disseminated analyst reports regarding Royal 03:22:23 3 Dutch/Shell during your tenure at IR? 03:22:26 4 Yes, they did. Α 03:22:27 5 Do you know if those analyst reports 0 03:22:29 6 were disseminated in Europe? 03:22:33 7 Α No, I don't. 03:22:55 8 In addition to the Group Strategy 03:22:55 9 Presentation, I believe you indicated that there 03:22:58 10 were also Business Strategy Presentations, 03:23:01 11 correct? 03:23:01 12 Α That's correct. :23:05 13 0 How often were those presentations 03:23:07 14 conducted? 03:23:10 15 For the Major Businesses, roughly every 03:23:12 16 two years. For the Minor Businesses, less often. 03:23:15 17 Was EP one of Royal Dutch/Shell's Major 03:23:22 18 Businesses? 03:23:22 19 Yes, it was. 03:23:24 20 What role, if any, did you have in the 03:23:26 21 conduct of the Business Strategy Presentations? 03:23:31 22 First of all, including in the overall 03:23:34 23 communication strategy, when was an appropriate 03:23:37 24 time to hold such a Business Strategy 23:40 25 Presentation; and secondly, discussions with the

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SIMON HENRY, October 16th, 2006 respective Managing Directors, including Phil and Judy, because they had an overall responsibility, about their role, content and messages that I would, uh, I would recommend in that presentation at that point in time, and again always based on what were the issues in the market or the competitive positioning. So I would set it up.

I would then have a role in review, or I and my team would have a role in reviewing the material as it was developed, both the presentation and the speech and the questions and answers. We'd also usually set up the follow-up meetings, whether they be one-on-one or lunches or other investor events that gave more face time between investors and executives.

I'd like to come back for a moment to the Group Strategy Presentations, and I apologize for this. I just realized you had mentioned after the presentations that there were a series of follow-up meetings; is that correct?

- A Yes.
- Where were those follow-up meetings Q. conducted?
 - A In a variety of locations, but London,

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SIMON HENRY, October 16th, 2006
Edinburgh, Frankfurt, New York, Boston were nearly always on the list.

- Q Were the meetings in New York conducted after the Strategy Presentation -- the Group Strategy Presentations conducted in New York?
 - A Yes.
 - Q And by "after" I mean immediately after.
- A Immediately after, and the same day quite often, yes.
- Q What was the purpose of the follow-up meetings?

A It was to give major investors the opportunity to meet with the senior executives face to face and ask the questions they didn't feel they could or didn't want to ask in the open forum. The open forum tended to be dominated by equity analysts, who at least in part were marketing their own views and opinions in the questions themselves, so the buy side, the big buy side players who made the real decisions preferred to keep their opinions to themselves and ask the questions that Shell got later interested in in a one-on-one meeting.

Q And by "open forum" are you referring to

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1	SIMON HENRY, October 16th, 2006
03:26:17 2	the Q&A session?
03:26:21 3	A Yes, that everybody could hear.
03:26:23 4	Q Approximately how long did the follow-up
03:26:26 5	meeting that occurred in New York last?
03:26:29 6	MR. SMITH: Objection to form.
03:26:31 7	THE WITNESS: Each meeting would be
03:26:32 8	typically 45 minutes to one hour.
03:26:35 9	BY MR. MACFALL:
03:26:36 10	Q Was more than one meeting conducted
03:26:38 11	following a Group Strategy Presentation?
03:26:43 12	A Usually we would do, over a period of up
26:49 13	to two weeks, 50 plus meetings.
03:26:55 14	Q Limiting my inquiry to the United
03:26:58 15	States, were those meetings, the 50 or so
03:27:02 16	meetings, conducted
03:27:04 17	A Fifteen to 20 in the U.S.
03:27:06 18	Q Were those meetings all conducted in New
03:27:07 19	York?
03:27:08 20	A No.
03:27:09 21	Q Where else?
03:27:09 22	A Boston.
03:27:15 23	Q Were they ever conducted in any other
03:27:17 24	location?
27:18 25	A In the United States?

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1	SIMON HENRY, October 16th, 2006	
03:27:19 2	Q In the United States.	
03:27:21 3	A As follow-up to a Group Strategy	
03:27:23 4	Presentation, not that I recall. At other times	
03:27:27 5	in the year there are other locations in the	
03:27:29 6	United States that we would visit.	
03:27:41 7	Q Were certain investors invited to the	
03:27:45 8	follow-up meetings?	
03:27:47 9	A Yes.	
03:27:48 10	Q Who determined who to invite to the	
03:27:51 11	follow-up meetings?	
03:27:54 12	A I did.	
27:57 13	Q Did you have a specific criteria that	
03:27:59 14	you used to formulate that list?	
03:28:02 15	A Yes.	
03:28:02 16	Q And could you please explain for me what	
03:28:04 17	that was.	
03:28:06 18	A Current holding, current holding as a	
03:28:08 19	proportion of the total funds under management,	
03:28:12 20	and whether we knew that investor to be	
03:28:17 21	influential in a broader group, in the broader	
03:28:29 22	investment community.	
03:28:31 23	Q Why did you utilize that criteria in	
03:28:32 24	deciding who to invite to the follow-up meetings?	
28:37 25	A We had the three criteria, but the	1 N

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reason for using the three were the senior executive time is limited; therefore, we could only do so many meetings. Therefore, we should leverage that, get the best return. We should focus on people with large funds under management, and we should focus on your current shareholders, because it's easier to keep a shareholder than gain a new one. And you should selectively target a small proportion of large funds with a low holding.

Q Now, with respect to the first reason that you cited concerning the leverage, what did you mean by that?

A I mean if I've got one day of Sir Philip
Watts' time, I would like him to meet the highest
proportion of shareholders possible in that time.

Q Was consideration -- withdrawn. Was one of your considerations also generating interest in the purchase of Shell in the United States?

A Our aim was to clarify any questions or understanding or interest that the investors had. We could never, obviously, recommend purchase of Shell shares. That was up to the investor, based on the discussion they had and the facts available

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SIMON HENRY, October 16th, 2006 to them.

Separate and apart from recommending the 0 purchase of Shell, was that one of your goals?

I would like to think we helped increase demand for the Shell shares.

0 In connection with these follow-up meetings, were multiple investors invited, or were they meetings with individual investors?

MR. SMITH: Objection to form.

THE WITNESS: It was mainly individual, as a single investment house, but when we visited, the investment house would have an oil and gas analyst who is a specialist in Oil and Gas and would know the company very well, and he would invite portfolio managers from that company. So although we would be visiting one investment organization or asset management company, we may have up to 20 people involved in the meeting, different fund managers within that organization who might wish to purchase or be interested in Shell shares.

BY MR. MACFALL:

With regard to the format of those follow-up meetings, were prepared statements

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SIMON HENRY, October 16th, 2006 delivered by the Shell executives?

A Sometimes we took two minutes at the start of a meeting just to say -- to recap on the main messages from the main presentation. That would be anything that was not the main message in the presentation, but it was basically open question and answer, because that's what investors prefer.

Q Who appeared at the follow-up meetings on behalf of Shell?

A It would vary depending on the schedule, but in the U.S. Sir Philip and Judy would usually join the meeting, sometimes together, sometimes separately. Paul Skinner, as head over Downstream, would quite often do meetings in the U.S., and from time to time the other Managing Directors, including Walter van der Vijver, may do the one-on-ones as well.

Q Was there a particular demand for Mr. Watts' appearance at these follow-up meetings?

A The main demand was for Sir Philip as the Chairman of the CMD, which translated in America to being the de facto Chief Executive Officer.

1 SIMON HENRY, October 16th, 2006 3:33:05 2 MR. MACFALL: Why don't we go off the 03:33:06 3 record, please. 03:33:08 4 THE VIDEOGRAPHER: This marks the end of 03:33:09 5 Tape 2 in the deposition of Mr. Henry. We are 03:33:12 6 going off the record. The time is 3:33 p.m. 03:33:23 7 (Whereupon, a short recess was taken.) 03:48:08 8 THE VIDEOGRAPHER: This marks the 03:48:09 9 beginning of Tape 3 in the deposition of 03:48:11 10 Mr. Henry. We are back on the record. The time 03:48:13 11 is 3:48 p.m. 03:48:17 12 BY MR. MACFALL: :48:17 13 Mr. Henry, I believe you, in addition --03:48:20 14 withdrawn. In addition to the follow-up meetings 03:48:22 15 that were conducted in the United States, you 03:48:24 16 indicated that there were follow-up meetings 03:48:26 17 conducted in Europe as well; is that correct? 03:48:29 18 Α That is correct. 03:48:30 19 Do you recall approximately how many 03:48:32 20 such meetings were conducted in Europe and the 03:48:37 21 U.K.? 03:48:38 22 We do between five and eight days, five 03:48:41 23 meetings a day, so 25 to 40 meetings overall.

specifically to the follow-up meetings conducted

Now, directing your attention again

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1 SIMON HENRY, October 16th, 2006 3:49:10 2 in the United States, in preparation for meeting 03:49:15 3 with specific investors, were briefing notes 03:49:22 4 provided to Shell senior management? 03:49:26 5 Α Yes, they were. 03:49:29 6 Who prepared those materials? 0 03:49:31 7 A My team. 03:49:35 8 Would that have included Mr. Sexton? Q 03:49:37 9 Α Yes, it would. 03:49:42 10 0 Were you involved in the preparation of 03:49:44 11 those materials? 03:49:45 12 Α Not really. :49:49 13 Q Besides Mr. Sexton, was there anyone 03:49:51 14 else involved in the preparation of such 03:49:53 15 materials? 03:49:56 16 Α Gerard Paulides and Bart van der 03:50:02 17 Steenstraten. 03:50:10 18 Was Mr. Paulides and Mr. Van der 03:50:13 19 Steenstraten involved in the preparation of 03:50:17 20 briefing materials used in connection with the 03:50:20 21 follow-up meetings conducted in the United States? 03:50:23 22 Yes, they would prepare some of the 03:50:26 23 information. 03:50:29 24 Conversely, was Mr. Sexton involved in 00:31 25 the preparation of briefing materials utilized for

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4		1	SIMON HENRY, October 16th, 2006		÷
	03:50:35	2	the follow-up meetings conducted in Europe?		
	03:50:37	3	A Not really.	T.	¥
	03:51:07	4	Q During the course of the various Group		
	03:51:11	5	Strategy Presentations that were conducted during		w
	03:51:16	6	your tenure at IR, do you recall ROACE being		
	03:51:25	7	discussed?		
	03:51:26	8	A During the meetings, yes.		
	03:51:29	9	Q Was that discussed during the		
	03:51:31 1	0	presentations?		
	03:51:31 1	1	A It was usually part of the		,
	03:51:33 12	2	presentations. Certainly in December 2001,		
	:51:45 1	3	February 2003. That was probably it.		
	03:52:05 14	4	Q Is depreciation related to the Return On	E.	
	03:52:14 15	5	Average Capital Employed?		
	03:52:16 16	6	MR. SMITH: Objection to form.		
	03:52:17 17	7	MR. MACFALL: I'll rephrase the	ē	e .
	03:52:18 18	3	question.		. "
	03:52:28 19	9	BY MR. MACFALL:		
	03:52:29 20	0	Q Is DD&A or Depletion, Depreciation and		11 is
	03:52:31 2	1	Amortization used in the calculation of ROACE?		
	03:52:42 22	2	MR. SMITH: Objection to lack of		
	03:52:43 23	3	foundation.		
	03:52:49 24	4	THE WITNESS: The depreciation,		
	52:50 25	5	depletion, amortization, DD&A charge is included		
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. 1	SIMON HENRY, October 16th, 2006
03:52:55 2	in the calculation of net income, which is then
03:52:56 3	included in the calculation of ROACE.
03:53:04 4	BY MR. MACFALL:
03:53:04 5	Q You previously stated that proved
03:53:06 6	reserves were utilized to calculate DD&A for
03:53:14 7	Shell; is that correct?
03:53:15 8	A That's correct.
03:53:26 9	Q Do you recall if during 2001/2002 any
03:53:33 10	analysts asked questions concerning proved
03:53:41 11	reserves in connection with ROACE?
03:53:44 12	MR. SMITH: Are you still focused on the
:53:45 13	Group Strategy Presentation?
03:53:48 14	MR. MACFALL: I am. Thank you.
03:53:53 15	THE WITNESS: No, I don't.
03:54:02 16	BY MR. MACFALL:
03:54:03 17	Q Was Discounted Cash Flow an issue that
03:54:06 18	arose at the Group Strategy Presentations?
03:54:10 19	A Do you mean by that the standardized
03:54:13 20	measure?
03:54:15 21	Q Yes, I do.
03:54:16 22	A The supplementary information? No,
03:54:16 23	never, because no investor uses that measure, not
03:54:23 24	that I'm aware of. Certainly it was never raised
54:26 25	with me, and most investors had the same view of

1 SIMON HENRY, October 16th, 2006 3:54:29 2 the usefulness of that measure, as is included in 03:54:31 3 the notes by all major oil companies about the 03:54:36 4 fact that the measure is not useful. 03:54:46 5 Did the issue of Discounted Adjusted 03:54:48 6 Cash Flow come up during those Group Strategy 03:54:51 7 Presentations? 03:54:54 8 Α No, but DACF did, Debt Adjusted Cash 03:55:06 9 Flow. 03:55:20 10 Are you familiar with the term "Unit 03:55:24 11 Finding Cost" or "Unit Finding and Development 03:55:27 12 Cost"? :55:30 13 MR. SMITH: Objection to form. They're 03:55:31 14 two different terms. 03:55:33 15 THE WITNESS: Yes, I'm familiar with 03:55:34 16 both terms. 03:55:34 17 BY MR. MACFALL: 03:55:35 18 Thank you. Is there a difference 03:55:36 19 between the two terms? 03:55:37 20 А Yes, there is. 03:55:38 21 Q Could you describe for me what Unit 03:55:40 22 Finding Cost is. 03:55:41 23 The Unit Finding Cost is an indication 03:55:43 24 of the cost of finding new resources through 55:46 25 exploration. It is clearly a dollar figure

1 SIMON HENRY, October 16th, 2006 3:55:55 2 divided by a barrels figure. The dollar figure is 03:55:59 3 relatively easy to calculate, because that comes 03:56:03 4 from financial accounts and is included in the 03:56:06 5 20-F for exploration expenditure. There is no 03:56:11 6 recognized consistent method of calculating the 03:56:16 7 volume figure associated with that evaluation, 03:56:18 8 because exploration discoveries made in any given 03:56:21 9 period do not translate into proved reserves in 03:56:25 10 that period, typically. The only consistent 03:56:29 11 measure available to anybody looking at the 03:56:33 12 industry is proved reserves. 56:39 13 Q

Q When you say the only consistent measure to anybody looking at the industry is proved reserves, do you mean that the only meaningful basis of comparison or consistent basis of comparison between companies is proved reserves?

MR. SMITH: Objection to form.

BY MR. MACFALL:

Q I'll rephrase the question. What is it that you mean by your last answer?

A What I mean is to get a Unit Finding

Cost, you need to know how many barrels were

discovered by a particular exploration well.

There are many different ways of calculating that.

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SIMON HENRY, October 16th, 2006

Each company has their own way, and there is no industry standard or guideline for that, and there is no requirement to report that number under any regulatory regime. Therefore, there is no consistent set of information about volumes discovered available to the industry.

- Q Are you aware of how Shell calculated UFC?
 - A Yes, I am.
 - Q Explain it to me.
- A Was I aware now or was I aware during the class period?
- Q During the class period, 2001 to 2004 specifically.

A Just to be clear, my knowledge now is considerably more detailed than it was during that period; however, my understanding then was exploration expenditure as reported in the 20-F divided by what we term, in Shell, "Additions to Discovered Scope for Recovery." That is a classification of hydrogen resource, which means — I'm sorry — of hydrocarbon resource, which means we have observed hydrocarbons, and based on the test of the well and the seismic data

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SIMON HENRY, October 16th, 2006 available, the amount of hydrocarbon that that particular well has demonstrated is in the reservoir, it is in addition to what we in generic terms call our Resource Base. It is not in addition to proved reserves until a much later stage.

0 I'm sorry. What you just described for me, is that your current understanding, or was that your understanding --

A It was my understanding at the time.

0 How does that differ, if at all, from your current understanding of the term?

Α My current understanding, I would have more detail and knowledge of how the volume of that particular well is believed to demonstrate, how that is calculated in technical terms.

O Now, you differentiated earlier between Unit Finding Costs and Unit Finding and Development Cost. Could you please describe for me your understanding, if you have one, of the term "Unit Finding Development Cost."

A My understanding of that term is again it's a dollar figure divided by a volume figure, and the simplest definition is the capital

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investment total, including exploration expenditure, in a given period, divided by the number of barrels, added to proved reserves in that period. Now, there are different versions including or excluding barrels acquired or divested, but that's the basis of the calculation.

Q Do you recall if Unit Finding and

Development Costs were discussed during any of the

Group Strategy Presentations during your tenure at

IR?

A I can't recall specifically when, but I believe they were addressed.

Q Generally do you recall if that occurred before or after the Reserves Replacement Ratio issue becoming commonly inquired about?

MR. SMITH: Objection to form. BY MR. MACFALL:

Q Well, I'll rephrase. Using the time period which I believe you indicated was early 2002 in which it became more common for analysts and investors to raise questions or ask questions about RRR, do you recall if Unit Finding and Development Costs were discussed before or subsequent to that time?

I don't recall a specific instance in a

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SIMON HENRY, October 16th, 2006

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your question I would have discussed with analysts myself.

MR. FERRARA: Sorry. I think his

Group Strategy Presentation, but more generically

question was: Before or after 2002?

THE WITNESS: Would have been before

2002.

BY MR. MACFALL:

Α

Q Now, you said not in the context of the Group Strategy Presentation, but in discussions with analysts, correct?

A I said I didn't recall a Group Strategy
Presentation, but I believe it would have been an
element of the discussions that I would or my team
would have had with analysts.

Q We've been discussing at some length the formal presentations conducted by Shell. I'd like now to ask: Did you, throughout your tenure at IR, have individual -- withdrawn. Did you have contact with individual analysts on an informal basis; for example, had telephone conversations with various analysts?

A Yes, I did.

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SIMON HENRY, October 16th, 2006

Q Was that a common occurrence during your tenure at IR?

A Almost every day.

Q Do you recall if there were particular analysts who you had more contact with than others?

A There are a group of analysts that are highly ranked in terms of the influence they have over the market, and I, as head of Group Investor Relations, I would focus the time I spent on the higher ranked analysts.

Q Could you identify those individuals for me, please.

A Based in the U.K., they would include
Neil Perry, who was then at UBS Warburg; Jeremy
Eldon, who was then at Lehman Brothers; J.J.
Trainer, who was then at Deutsche Bank; Rod
McLean, who was then at CSFB; Mark Ianotti, who
was part Citi Group, part Merrill Lynch; John
Rigby, who was then at Commerce Bank. And I would
keep some level of personal relationship with one
or two of the U.S.-based analysts, although that
was primarily handled by David Sexton.

The ones that I would retain contact

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SIMON HENRY, October 16th, 2006
with would be Doug Terrison at Morgan Stanley;
Arjun Murti, Goldman Sachs; Steve Pfeiffer,
Merrill Lynch; Mark Flannery, Credit Suisse. And
they were the primary contacts that I can recall.

Q I'd just like to clarify. With respect

Q I'd just like to clarify. With respect to certain of the investors that you identified as being located in the U.K., they were U.K. -- I'm sorry -- analysts located in the U.K. These were analysts that worked out of the U.K. for companies based in the United States, correct; for example, Lehman Brothers, Citi Group, Merrill?

MR. SMITH: Objection to form.

THE WITNESS: I don't know their corporate structure, but their corporate head office, of the ones you just mentioned, were I assume in New York. The lead analyst coverage in all those cases was either clearly in London or was clearly disputed within the organization in question, but we tended to focus on those that made a difference where our share price was set, which was London.

BY MR. MACFALL:

Q Now, with respect to the analysts that you identified in the United States, do you recall

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SIMON HENRY, October 16th, 2006
approximately how frequently you spoke with those individuals?

Was visiting the U.S., but it would not be that often that I would speak with those individuals. I would usually restrict it to a particular issue. I remember just following up particular research reports that they may have written. That would be me proactively contacting. Reactively, I would get calls from their London-based analysts anyway on a regular basis, and from the U.S.-based analysts, if ever David Sexton were not available, they would contact me direct.

Q Did you speak to various analysts every day during your tenure at IR?

MR. SMITH: Objection to form.

THE WITNESS: Pretty much every day I would talk to somebody, because I was there partly to answer the phone when it rang.

BY MR. MACFALL:

Q I believe you stated that Unit Finding and Development Cost was something that arose during the course of certain of your conversations with analysts prior to 2002; is that correct?

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SIMON HENRY, October 16th, 2006

A Indeed.

Q Okay. Do you remember how frequently that issue arose?

A The main way in which it would have arisen was I was new to the whole concept of equity research and marketing when I took over as head of Investor Relations, so I spent time with some of the analysts, understanding how they look at a company, how they value it, and what it is that is important to them, so -- to understand the metrics, so it was one of the metrics that we would have discussed in that period. So I was pretty aware of how an analyst looked at the company. It was not separately one of the key up-front metrics that was included in a presentation or discussion, but it could lead to a question. You could get questions on it.

Q So am I correct then that during the period in which you first started working for IR, it was actually the analysts that apprised you of the significance of UFDC?

MR. SMITH: Objection to form. I don't think that's what he said.

THE WITNESS: The analysts would

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1	SIMON HENRY, October 16th, 2006
4:09:43 2	describe to me how they individually looked at a
04:09:46 3	company and how they built a model and how they
04:09:49 4	then apprised different metrics. UFDC was one of
04:09:53 5	them that they talked about.
04:09:56 6	BY MR. MACFALL:
04:09:58 7	Q How about ROACE; was that one of the
04:10:03 8	metrics that they talked about?
04:10:04 9	A Yes, it was.
04:10:08 10	Q Do you recall discussing ROACE with
04:10:13 11	various analysts during one-on-one communications
04:10:18 12	with them?
04:10:20 13	MR. SMITH: Objection to form.
04:10:23 14	THE WITNESS: In general, yes, I do.
04:10:25 15	Not specifically, but it was a regular topic of
04:10:28 16	conversation.
04:10:44 17	BY MR. MACFALL:
04:10:45 18	Q Are you aware if the market perceived
04:10:47 19	ROACE as being an important metric with regard to
04:10:52 20	the performance of a petroleum company?
04:10:54 21	MR. SMITH: Objection to form.
04:11:00 22	THE WITNESS: My impression was that
04:11:01 23	they did regard ROACE as an important indicator,
04:11:09 24	although not all of them agreed on this.

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SIMON HENRY, October 16th, 2006 BY MR. MACFALL:

Do you know how Royal Dutch/Shell compared to BP during your tenure at IR in terms of ROACE?

Α We were better than BP for all that period if calculated on the basis of excluding premiums paid for acquisitions in your capital employ. BP had their own calculation of ROACE on which, of course, they were best. We used the standard information, the standard definition, same as Exxon or anybody else, and we were exceeding BP in all years.

How about with respect to ExxonMobil? 0

We were behind ExxonMobil most of the Α time. There may have been a short period when we were equal to or slightly better than Exxon. Over the period, the gap widened.

And by that do you mean that there was a more significant difference between Exxon and Royal Dutch/Shell in terms of ROACE?

The end of the period a more significant A difference than the beginning of the period, yes.

Thank you.

Now, in connection with the follow-up

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SIMON HENRY, October 16th, 2006 meetings that occurred after the Group Strategy Presentations, do you recall if you received telephone calls from investors concerning those meetings?

Α At what point; before or after the meetings were held?

Q Do you recall if you received telephone calls prior to the meetings from investors who expressed any specific areas of interest concerning Shell?

MR. SMITH: Objection to form.

THE WITNESS: I personally don't recall any specific calls to me, but we used to make calls to them to ask them if there were any specific issues or concerns that they wanted to That was part of our briefing process for the executives.

BY MR. MACFALL:

During the course of those follow-up 0 meetings, do you recall if UFDC was discussed throughout the time of your tenure at IR?

MR. SMITH: Objection to form. He didn't say those were follow-up meetings.

THE WITNESS: In those follow-up

1	SIMON HENRY, October 16th, 2006
4:14:26 2	meetings it's quite likely from time to time that
04:14:30 3	UFDC was discussed, because many subjects were
04:14:33 4	discussed. For some investors it was something
04:14:36 5	they were interested in; for others it wasn't.
04:14:40 6	BY MR. MACFALL:
04:14:40 7	Q Do you recall if ROACE was discussed
04:14:45 8	typically at those follow-up meetings?
04:14:47 9	A More regularly than UFDC, it was a more
04:14:51 10	common subject of questions and discussion.
04:15:05 11	Q I believe you testified earlier today
04:15:08 12	that in early 2002 investor inquiries concerning
15:15 13	the Reserves Replacement Ratio first became more
04:15:22 14	common following BP's setting of the agenda that
04:15:27 15	included that metric; is that correct?
04:15:30 16	MR. SMITH: Objection to form. That
04:15:31 17	wasn't his testimony.
04:15:34 18	THE WITNESS: I said
04:15:35 19	BY MR. MACFALL:
04:15:36 20	Q I'll withdraw the question. Did there
04:15:38 21	come a time in 2002 when investors began to ask
04:15:44 22	more frequently about Shell's Reserves Replacement
04:15:48 23	Ratio?
04:15:49 24	MR. SMITH: Objection to form. Again
15:50 25	that's not his testimony.

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SIMON HENRY, October 16th, 2006

THE WITNESS: I think I mentioned earlier that 2002, during the year, the issue of reserves replacement became a more common subject of discussion. It would initially be kicked off by a round of reported reserves additions for the year of 2001, which were reported between February and May 2002, but also informed, as I mentioned earlier, by the BP's impending knowledge of their production problems several months before they actually admitted them, and the way they were moving the market ahead of the ultimate Russian deal towards thinking about access to resource base being a key competitor differentiator rather than ability to generate growth. BY MR. MACFALL:

Q Do you recall what BP's Reserves Replacement Ratio was at about that time? And by "that time" I mean early 2002.

I don't recall exactly, but if my memory serves me right, it was well above one hundred percent.

Do you recall what Royal Dutch/Shell's Reserves Replacement Ratio was during that same period?

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SIMON HENRY, October 16th, 2006

At the end of 2001 it was below

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100 percent. The end of 2002 it was 117 percent,

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but during that year we had acquired Enterprise

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Oil, and the market to a certain extent

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differentiated between acquisitions activity

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through organic type investments.

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Q Now, specifically with regard to 2001,

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while it's below 100 percent, do you recall

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approximately what it was during that year or for

04:17:48 11 | that year?

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A I'm sorry. I don't -- I don't,

actually.

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Q With regard to 2002, excluding the Enterprise acquisition, do you recall what Shell's organic Reserves Replacement Ratio was?

A I believe it was around 50 percent.

Q Do you recall what BP's Reserves
Replacement Ratio was for 2002?

A It would have been over a hundred percent, but in the process of announcing these data, that was the time at which the BP Russia deal was announced with very large resource volumes associated with it. I don't think it was included in that number at the time, but that

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SIMON HENRY, October 16th, 2006 overshadowed the numbers at the time.

- Do you recall what Exxon's Reserves Replacement Ratio was during 2002?
- It would have been between 100 and 120 percent, because that's what they manage it to every year.
- At the time that investors and analysts began to inquire with respect to Shell's Reserves Replacement Ratio, do you recall if anyone asked why Shell's RRR was lower than its peers?
- I don't recall a specific instance, but I'm sure I was asked that question.
- Do you recall if that topic was addressed in any prepared statements that were drafted during that period?
- We began to ensure that that question and answer was prepared for each of the type of events that I was talking about earlier, the quarterly results or mid-year or press conference. I would expect Q&A to be prepared around the issue of reserve replacement.
- Q Was the inclusion of that topic based on inquiries that you were receiving in IR?
 - A In part, yes. It was one topic amongst

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many.

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SIMON HENRY, October 16th, 2006

Q Specifically with regard to that "one topic amongst many," do you recall what kinds of inquiries you were receiving during that period?

A Very similar to the question that you've just posed: Why was Shell's performance less good than the competitors?

Q Did you have an understanding as to why Shell's performance concerning RRR was less good than its peers?

A My understanding improved over that period, from that period on. It's difficult to reconstruct exactly what I would have seen as being an understanding, but primarily it was about investment levels in the company which lead to new projects, which lead to proved reserves, and how successful that new investment would be or how successful the company had been at generating new opportunities in which to invest, whether it be through exploration or through negotiation with governments.

Q Now, with regard to Reserves Replacement
Ratio -- withdrawn. Are you aware of company-wide
efforts to reduce costs at Shell during the late

1 SIMON HENRY, October 16th, 2006 :21:58 2 nineties and early 2000s? 04:22:00 3 Α Yes, I am. 04:22:01 4 As part of that effort did Shell reduce 04:22:04 5 its capital expenditure in its Upstream 04:22:07 6 activities? 04:22:12 7 Α Not strictly as part of that effort. 04:22:14 8 The effort to reduce cost was about operating 04:22:16 9 expenditures, not about capital expenditures, but 04:22:20 10 in the same period capital investment was also 04:22:24 11 reduced following the collapse in the oil price in 04:22:28 12 1998. 4:22:45 13 Are you aware if that reduction in 04:22:47 14 capital expenditure in Shell's Upstream activities 04:22:51 15 adversely impacted Shell's Reserves Replacement 04:22:54 16 Ratio? 04:22:55 17 A Am I or was I then? 04:22:57 18 0 Are you now? 04:22:58 19 Am I now? Yes, I do believe that to be 04:23:00 20 the case now. 04:23:01 21 Were you aware of that then? 04:23:03 22 I suspected that might be the case then. 04:23:05 23 I was not -- I did not have access to as much 04:23:11 24 information at that point as I do now. 23:17.25 Do you recall if there was pressure from

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SIMON HENRY, October 16th, 2006 Shell's management to increase the company's RRR to improve its competitive position relative to its peers relative to the period of 2001 through 2004?

MR. SMITH: Objection to form.

THE WITNESS: I'd probably look for a definition of "pressure" there. The management was aware, as we go through the period, of a competitive disadvantage as perceived in the market, and any management, in that situation, will look to drive the organization to perform better in that area, so if that equals pressure, that's pressure that leaders would place on the organization to perform better in a given area. BY MR. MACFALL:

O Did senior management in Shell, in fact, drive the operating units to improve performance in connection with the RRR during that period?

2001 to 2004? Α

Q Yes.

Not directly, because it's not something A you manage directly. They would be looking to develop projects and to invest maybe at higher levels, and we did see an increase in the

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SIMON HENRY, October 16th, 2006 investment levels over that period, because it's investments in projects that ultimately lead to the recognition of proved reserves.

- Q Did management also drive the various Businesses to improve ROACE during the period of 2001 to 2004?
 - A Not to improve; to sustain.
- Q Do you recall what the ROACE level for Shell was, approximately, during that period?

MR. SMITH: Objection to form.

THE WITNESS: What the group was targeting was a particular rate of return or a reference oil price, so it was known as a "normalized ROACE," because we adjusted the results back to that reference price. The reference price at the beginning of the period and the reference return on capital was 14 percent at \$14 oil. Over the period of time, that expectation was relaxed a little until it was I think 13 or even 12 percent at \$16 a barrel for the Group, and there was subsidiary targets for the individual Businesses which were consistent with the Group level targets.

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SIMON HENRY, October 16th, 2006
BY MR. MACFALL:

Q Do you recall what actions were undertaken by senior management in order to drive the Businesses to maintain ROACE at those levels?

MR. FERRARA: Sorry. I usually delay to let Colby object to the form of the question, but since he has let the word "drive" by in the prior question, I will object to form, because I don't know what "drive" means, and I think you're going to have to define it for the witness.

MR. MACFALL: Actually, I don't know what that term (something) the witness; however, he used the term "drive" at some point, so I'm using his words, but I'll ask a different question.

BY MR. MACFALL:

Q Did senior management undertake any actions to cause the various Businesses at Royal Dutch/Shell to maintain its ROACE during the period of 2001 to 2004?

A The general steps taken were cost management, the operating cost management with an expectation that these would be reduced steadily over time. Investment levels were budgeted below

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SIMON HENRY, October 16th, 2006 what the company could possibly spend to force choices in investment and discipline and ensure that only the best projects were selected. Various divestments were made. During the period two public acquisitions were made that I mentioned earlier, plus two major acquisitions of assets, one in Germany and one in the United States, Downstream assets, from Chevron/Texaco in the U.S. and from DEA in Germany. And the combination of the change in the portfolio, the acquisitions, the divestments, limiting the capital investment and the reduction of cost was an overall package that management was using to -- with the intent of keeping the return on capital at a competitive level.

Q Do you recall ever having conversations with Mr. Watts concerning keeping ROACE at a competitive level during the period of 2001 to 2004?

A I remember various conversations. I couldn't place them at a particular time.

Q Were the various actions that you just enumerated ever discussed between yourself and Mr. Watts?

1 SIMON HENRY, October 16th, 2006.
4:29:43 2 A Yes, they were.

Q Do you recall having any conversations with Ms. Boynton during the period of 2001 to 2004 concerning Shell's efforts to meet or maintain ROACE?

A Again yes, I had several discussions.

Can't place any specific in time.

Q Do you recall if those discussions also involved some of the activities you described in connection with management's effort to maintain ROACE?

A Yes, they were.

Q Do you have any conversations with Mr. van der Vijver during that same period, 2001 through or until 2004?

A Yes.

Q Concerning management's efforts with regard to ROACE?

A Yes, I did.

Q And again do you recall generally if those conversations involved senior management's efforts in connection with the maintenance of ROACE during that period?

A Yes, they did.

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SIMON HENRY, October 16th, 2006

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0 And just sort of backtracking, with respect to Reserves Replacement Ratio do you recall having any conversations with Mr. Watts -withdrawn. Did you ever discuss Shell's Reserves Replacement Ratio with Mr. Watts?

Yes, I did. Α

Do you recall approximately the first 0 time you discussed that issue with him?

It would have been in 2002, I believe, but more likely the latter part of the year.

Do you recall the substance of your conversation with Mr. Watts concerning Reserves Replacement Ratio in the latter part of 2002?

Α Yes. The substance of my discussions with Phil were almost always looking forward at expectations, how are we going to perform against what the market would either like to see us do or expect us to do, so my discussions with Sir Philip or Judy and/or Walter would have been about the future and what would our expectations be and what would then triggers be, such as major investment decisions or investment levels, are they appropriate.

Q Do you recall any occasions when

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SIMON HENRY, October 16th, 2006
conversations regarding expectations about
reserves replacement were impacted by past actions
or past decisions to book reserves?

MR. SMITH: Objection to form.

mainly 2003, discussions with Walter indicated that one of the reasons going forward we would not book so many -- book as many reserves as we might like, is that, on certain projects, reserves had already been recognized.

BY MR. MACFALL:

Q Do you remember specifically which projects you discussed with Mr. van der Vijver?

A I remember or recall discussing in early 2003, Block 18 in Angola, Ormen Lange, Ehra, and I'm not sure if it was then or at a later stage, Gorgon in Australia.

Q Do you recall which of those various projects you first discussed with Mr. van der Vijver in connection with the Reserves Replacement Ratio issue?

MR. SMITH: Objection to form.

THE WITNESS: There was only four

projects. I recall discussing three of them at

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SIMON HENRY, October 16th, 2006

the same time.

BY MR. MACFALL:

O And which three were those?

A The first three I mentioned. I'm not sure if we discussed Gorgon at the time. I don't recall.

Q How did the issue of prior bookings of reserves in connection with those projects come up with Mr. van der Vijver?

A The specific discussion that I had came up when I was accompanying Walter on one or more meetings in February 2003 which were follow-up to the Group Strategy Presentation in London, and we had just reported a low Reserves Replacement Ratio for 2002, particularly in the area of gas, I think, and I was asking Walter what the expectations were for particular projects where I knew we were making progress or likely to make progress in the near future, in the next 12 to 18 months, so I was looking for where are we going and then what is it that Walter could share that I could build into what we said externally, Q&As or whatever the format.

Q Now, specifically with respect to Block

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SIMON HENRY, October 16th, 2006

18 in Angola, at the time you discussed -withdrawn. Did you specifically discuss that
project with Mr. van der Vijver?

A I recall it being mentioned.

Q Do you recall what it was that he said in connection with Block 18?

A The only thing I recall over the year projects was that some reserves had been booked already.

Q Do you recall if, at the time of that conversation with Mr. van der Vijver, any of those projects had reached final investment decision?

A The three I mentioned, Ehra, Ormen Lange or Block 18, were all either imminent or had already taken -- I think Block 18 had already taken FID at that time, and Ormen Lange and Ehra -- Ormen Lange was about to take FID; Ehra was about that time.

Q Are you aware -- withdrawn. Did you learn whether or not reserves were booked at either Block 18, Ormen Lange or Ehra prior to the time that FID was reached with respect to those projects?

A I had been advised by staff in EP on I

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SIMON HENRY, October 16th, 2006

believe Ehra and Block 18. I don't recall Ormen

Lange I was aware of.

- Q Do you recall when you were so advised?
- A On Ormen Lange?
- Q I'm sorry. With regard to Block 18 and Ehra.

A Block 18, it was sometime during 2002, and I or my team were asking questions of EP about again events we knew were about to happen, such as the Final Investment Decision, and trying to understand what the impact of those events would be on reported information.

Q Do you recall who it is that -withdrawn. Was there a particular contact at EP
who responded to your inquiries concerning Block
18 and Ehra?

A We had two contacts. One was our normal focal point, which was Rhea Hamilton, and the other was to go directly to the Resources or Reserves Coordinator, who was John Pay. Sometimes Rhea responded. Sometimes John Pay responded.

Q Do you recall how it is that you learned that reserves had been booked at Block 18 and Ehra prior to FID being reached?

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SIMON HENRY, October 16th, 2006

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I can't say exactly, but I believe it Α was an e-mail from either Rhea or John.

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Do you recall how the issue first came up?

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I believe it would be my team asking for advice or just information around what we knew were upcoming events, such as Final Investment

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Decision on Block 18.

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Was the interest in connection with what reserves, what proved reserves could be booked

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upon reaching FID of Block 18?

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Α The interest in any project would be around the metrics, the investment, the production

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level and the reserves that would be booked.

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And by "reserves" are you specifically 0

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referencing proved --

Α

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about total resource to be developed, on the

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ground that proved reserves is easily considered

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to be less than the total resource.

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THE REPORTER: On the ground that proved

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reserves would be less than what?

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THE WITNESS: The total resource that

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will be developed by a given project.

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Proved reserves, yes. We would also ask

SIMON HENRY, October 16th, 2006
1:40:21 2 BY MR. MACFALL:

Q Do you specifically recall who was contacted at EP -- withdrawn. Do you specifically recall who was contacted with regard to the amount of reserves that could be booked upon Block 18 reaching FID?

MR. SMITH: Objection to form.

THE WITNESS: No, I don't.

BY MR. MACFALL:

Q Do you recall what you were told with regard to the booking of reserves at -- proved reserves at Block 18 upon reaching FID?

A To be specific about -- the timing had been told, but eventually I understood that some reserves had been booked, more reserves could potentially be booked at Final Investment Decision, and that total number was still considerably less than the total resource associated with the asset, the Shell share of that asset.

- Q Was Block 18 a joint venture?
- A Yes, it was.
- Q Do you know who Shell's joint venture partners were at Block 18?

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SIMON HENRY, October 16th, 2006

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It was BP. It was a 50/50 joint A

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venture.

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reserves upon Block 18 reaching FID? No, I was not aware.

Were you aware if BP was to book proved

0 Was that a concern at IR, that BP might book proved reserves upon FID of Block 18 and that Shell could not book a concomitant amount of proved reserves because of prior booking?

A general concern at IR would be competitors disadvantage, which was partly our reason for the questions in the first place, to understand where we were likely to be positioned before it happened, and so building up those sources of information could create a general concern. On one relatively small project, it was not the end of the world for IR.

Were you concerned that investors would want to know why Shell was booking less proved reserves than BP at FID with regard to Block 18?

MR. MORSE: Objection to form.

THE WITNESS: Not really, because if I remember rightly, we're talking less than point two percent of the total proved reserves.

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no.

SIMON HENRY, October 16th, 2006 not material for investors in and of itself. BY MR. MACFALL:

Q And that .2 percent that you're referring to, that was what had been booked prior to FID?

A No, that .2 percent was approximately what had been booked prior to FID, as I understood at the time.

Q How about with respect to Ehra; do you have any understanding of the volume of proved reserves that were booked prior to FID in connection with that project?

A My understanding was that was a higher number and that the number may be reduced, but the FID was taken roughly at the end of 2002 anyway.

Q Did you have an understanding as to when the reserves were -- withdrawn. Do you know when proved reserves were first booked in connection with Ehra?

A No, I don't, or I don't recall anyway,

Q Do you recall the volume of proved reserves that were booked prior to FID in connection with Ehra?

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SIMON HENRY, October 16th, 2006

A If I recall correctly, it was around 160 million barrels.

- Q Are you aware of the proportion of total proved reserves at Ehra that that 160 million barrels represented?
 - A About 0.7 percent.
- Q I believe you also mentioned Gorgon as being a project where you ultimately learned that reserves were booked prior to FID; is that correct?

A It is a project I did ultimately learn, yes.

Q When did you first become aware or first learn that reserves were booked at Gorgon prior to FID?

A It was indicated during that later part of 2002 in similar correspondence to that we discussed for the other, the other fields.

Q Do you recall the volume of proved reserves that was booked in connection with Gorgon prior to FID?

- A Yes, I do.
- Q And what is that volume, sir?
- A I believe 557 million barrels.

SIMON HENRY, October 16th, 2006

Q Do you recall if you discussed the booking of those proved reserves at Gorgon with Mr. van der Vijver?

I don't recall if I discussed Gorgon Α with Mr. van der Vijver. The information had come to me through I think John Pay.

Do you recall approximately -withdrawn. Do you recall approximately when it was that you learned from Mr. Pay that 557 million barrels had been booked in connection with Gorgon prior to FID?

MR. SMITH: Objection to form.

THE WITNESS: Second half 2002.

BY MR. MACFALL:

Q Did you ever discuss the booking of proved reserves prior to FID with Mr. Watts?

A Yes, I did.

Do you recall when you first discussed that topic with Mr. Watts?

I don't really recall discussing it before the December 2003/January '04 period.

Would that be in connection with Project Q. Rockford?

A Yes, it would.

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